Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	100,115			155,018	-29,448	-4,502	14,385	206,798	_	0	899,557
Natural Gas Plant Liquids and Liquefied Refinery Gases	36,065	-11	11,069	49	3,625		-13,527	7,625	4,012	52,687	53,302
Pentanes Plus	4,329	-11		_	-504		-1,446	2,279		2,981	6,448
Liquefied Petroleum Gases	31,736		11,069	49	4,129		-12,081	5,346	4,012	49,706	46,854
Ethane/Ethylene	15,781		598	_	7,472		-1,267	_	_	25,118	16,235
Propane/Propylene	10,160		10,581	39	-2,747		-7,901	_	3,826	22,108	17,203
Normal Butane/Butylene	2,220		-4	10	-415		-2,573	2,987	185	1,212	9,637
Isobutane/Isobutylene	3,575		-106	-	-181		-340	2,359	-	1,269	3,779
Other Liquids		1,670		14,594	-26,476	-7,875	3,964	-25,895	1,729	2,115	85,250
Other Hydrocarbons		1,670		162	2,112	2,196	-580	5,419	1,301	0	3,483
Hydrogen				_	_	2,656		2,656	_	0	
Oxygenates (excluding Fuel Ethanol)		1,153		-	0	-295	-477	34	1,301	0	1,074
Renewable Fuels (including Fuel Ethanol)		517		_	2,112	-3	-103	2,729	_	0	2,409
Fuel Ethanol		517		_	2,231	-370	-351	2,729	_	0	_,
Renewable Fuels Except Fuel Ethanol		_		-	-119	367	248	_	_	0	_
Other Hydrocarbons				162	- 04	-162	4 047	0.500	_	0 010	
Unfinished Oils				13,615 817	24 -28,612	-10,071	1,917	9,509 -40,860	428	2,213	39,289 42,401
Motor Gasoline Blend.Comp. (MGBC)		_		817	-11,059		2,566 -167	-40,860	428	0	,
Reformulated Conventional		_		817	-17,553	1,253	2,733	-9,716	351	0	,
Aviation Gasoline Blend. Comp.				- 017	-17,555	-11,324 	61	-31,144	-	-98	77
Finished Petroleum Products		_	193,167	7,584	-74,221	10,441	-2,664		36,236	103,399	127,667
Finished Motor Gasoline		_	68,635		-32,819	10,441	-704		5,657	41,981	30,942
Reformulated		_	11,143	-	02,010	-740	-70		1	10,473	100
Conventional		_	57,492	677	-32,819	11,181	-634		5,657	31,508	30,842
Finished Aviation Gasoline			250	-	-221		-42			71	457
Kerosene-Type Jet Fuel			20,232	200	-13.257		-1,090		1,342	6,923	13,036
Kerosene			44	_	-14		-53		10	73	199
Distillate Fuel Oil			53,585	831	-26,486	0	-2,548		9,741	20,737	44,969
15 ppm sulfur and under ⁷			37,507	_	-18,163	-808	-3,695		4,305	17,926	31,861
Greater than 15 ppm to 500 ppm sulfur ⁷			6,841	_	-2,242	808	-601		4,778	1,230	6,258
Greater than 500 ppm sulfur			9,237	831	-6,081		1,748		658	1,581	6,850
Residual Fuel Oil ⁸			11,963		35		403		7,990	5,645	19,871
Less than 0.31 percent sulfur			849		_		85		NA	NA	451
0.31 to 1.00 percent sulfur			833		_		1,901		NA	NA NA	6,930
Greater than 1.00 percent sulfur			10,281	767	35		-1,583		NA	NA	12,490
Petrochemical Feedstocks			7,222		-243		434		_	9,952	
Naphtha for Petro. Feed. Use			4,912	880	-232		424		_	5,136	
Other Oils for Petro. Feed. Use			2,310		-11		10			4,816	842
Special Naphthas			1,089		-13		72		876	290	980
Lubricants			3,153				-139		1,076		5,561
Waxes			173		-19		-4 543		57	154	255
Petroleum Coke			13,086 9,637	103 103	_		543		9,279	3,367 -82	4,745
Catalyst			3,449				543		9,279	3,449	4,745
Asphalt and Road Oil			2,871		-432		467		198	1,774	4,275
Still Gas			9,659		-432					9,659	4,275
Miscellaneous Products			1,205		-6		-3		10	1,192	
Total	136,180	1,659	204,236	177,245	-126.520	-1,936	2,158	188,528	41,977		1,165,776

^{-- =} Not Applicable.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinglings. Particularly all the oil ending stocks and stock change include stocks hold at pinglings.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.